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United States Army

Fort Monmouth, New Jersey

Underground Storage Tank Closure and Site Investigation Report

Building 8004 Wayside Area

NJDEP UST Registration No. 192477-4

July 1995



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UNDERGROUND STORAGE TANK CLOSURE AND SITE INVESTIGATION REPORT

BUILDING 8004

WAYSIDE AREA
NJDEP UST REGISTRATION NO. 192477-4

JULY 1995

PROJECT NO.: 09-5004-01 CONTRACT NO.: DACA51-94-D-0014

PREPARED FOR:

UNITED STATES ARMY, FORT MONMOUTH, NEW JERSEY
DIRECTORATE OF PUBLIC WORKS
BUILDING 167
FORT MONMOUTH, NJ 07703

PREPARED BY:

BCM ENGINEERS/
SMITH ENVIRONMENTAL TECHNOLOGIES CORPORATION
BROMLEY CORPORATE CENTER
THREE TERRI LANE
BURLINGTON, NEW JERSEY 08016



8004.DOC



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EXECUTIVE SUMMARY

UST Closure

On July 8, 1993, a previously unknown steel underground storage tank (UST) was closed by removal at U.S. Army Fort Monmouth, Fort Monmouth, New Jersey. The UST, New Jersey Department of Environmental Protection (NJDEP) Registration No. 192477-4, was directed as an emergency removal due to its previous unknown existence. The UST was located in front of Building 8004, adjacent to the Petroleum Contaminated Soil Staging Area in the Wayside area of U.S. Army, Fort Monmouth. UST No. 192477-4 was a 4,000-gallon No. 2 diesel UST. The UST fill port was located directly above the tank. The tank closure was performed by All Service Environmental Inc. During the 1960's and 1970's, the UST supplied diesel fuel for emergency generators which were located in Building 8004.

Site Assessment

The site assessment was performed by U.S. Army personnel in accordance with the NJDEP Technical Requirements for Site Remediation (N.J.A.C. 7:26E) and the NJDEP Field Sampling Procedures Manual. Soils surrounding the tank were screened visually and with air monitoring instruments for evidence of contamination. Following removal the UST was inspected for corrosion holes. No corrosion holes were noted in the UST and no potentially contaminated soils were observed surrounding the tank.

On July 8, 1993, following removal of the UST, post-excavation soil samples C, D, E, F, G, H, I, J, and DUP A were collected from a total of ten (10) locations along the base and sidewalls of the excavation. Two (2) samples (samples A and B) were collected from beneath tank piping. All samples were analyzed for total petroleum hydrocarbons (TPHC).

Findings

All post-excavation soil samples collected from the UST excavation, and from below piping associated with the UST, contained either non-detectable concentrations of contaminants or concentrations below the proposed NJDEP residential direct contact soil cleanup criteria (N.J.A.C. 7:26D and revisions dated February 3, 1994) for total organics of 10,000 mg/kg. Sample B contained a TPHC concentration of 93 mg/kg, and sample D contained a TPHC concentration of 5.5 mg/kg. All other samples contained non-detectable concentrations of contaminants.

Site Restoration

Following receipt of all post-excavation soil sampling results, the excavation was backfilled to grade with a combination of uncontaminated, excavated soil and certified clean fill. The excavated soil was then restored to its original condition.



Conclusions and Recommendations

Based on the analytical result of the post-excavation soil samples, soils with TPHC concentrations exceeding the NJDEP soil cleanup criteria of 10,000 mg/kg for total organics do not remain in the former location of the UST associated piping.

No further action is proposed in regard to the closure and site assessment of UST No. 192477-4 at Building 8004.



1.0 UNDERGROUND STORAGE TANK DECOMMISSIONING ACTIVITIES

1.1 OVERVIEW

One underground storage tank (UST), New Jersey Department of Environmental Protection (NJDEP) Registration No. 192477-4, was closed at Building 8004 at U.S. Army Fort Monmouth, Fort Monmouth, New Jersey on July 8, 1993. A site location map is provided on Figure 1. The removal of this UST was directed as an emergency due to its proximity to the Petroleum Contamination Soil Staging Area, and because this UST was not previously known to exist. Following its discovery and closure, the UST was registered with the NJDEP (see post-closure registration letter in Appendix A). Because the UST was located adjacent to the staging area, there was a potential for damage to the UST during soil loading and unloading operations. The UST was a steel, 4,000-gallon tank containing No. 2 diesel oil.

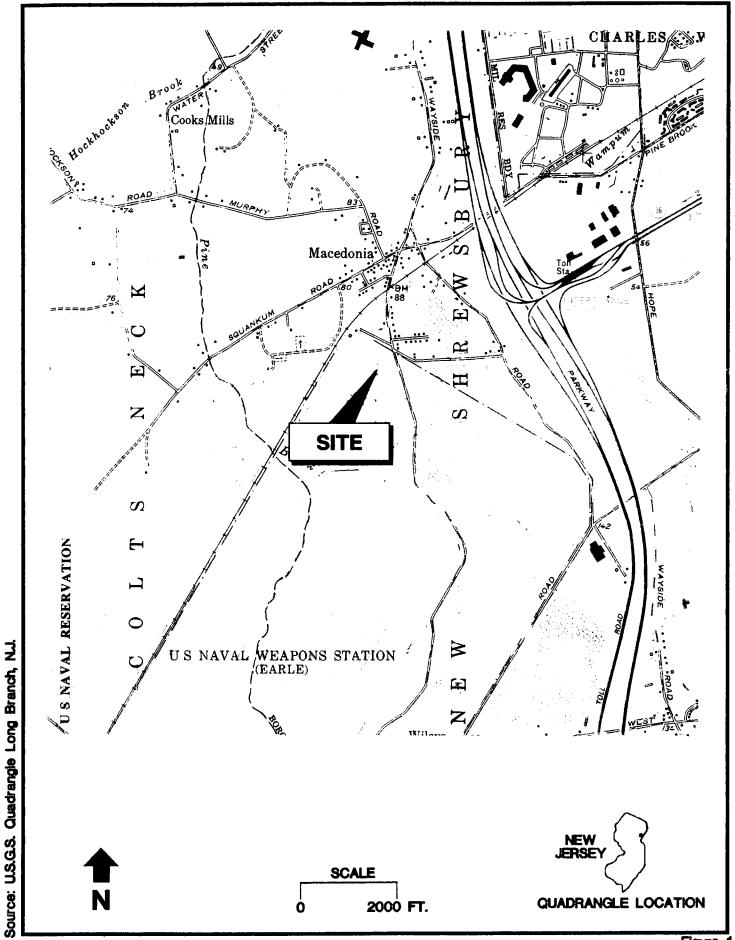
Decommissioning activities for UST No. 192477-4 complied with all applicable federal, state, and local laws and ordinances in effect at the date of decommissioning. These laws included but were not limited to: N.J.A.C. 7:14B-1 et seq., N.J.A.C. 5:23-1 et seq., and Occupational Safety and Health Administration (OSHA) 1910.146 & 1910.120. All permits including but not limited to the NJDEP-approved Decommissioning/Closure Plan were posted onsite for inspection. All Service Environmental Inc., the contractor that conducted the decommissioning activities, is registered and certified by the NJDEP for performing UST closure activities. The Certifications for UST No. 192477-4 are included in Appendix B of this report.

Based on an inspection of the UST, field screening of subsurface soils and analytical results of collected soil samples, the DPW has concluded that no historical discharges are associated with the UST, or associated piping.

This UST Closure and Site Investigation Report has been prepared by BCM Engineers/Smith Environmental Technologies Corporation to assist the United States Army Directorate of Public Works (DPW) in complying with NJDEP Bureau of Underground Storage Tanks (NJDEP-BUST) regulations. The applicable NJDEP-BUST regulations at the date of closure were the "Interim Closure Requirements for Underground Storage Tank Systems" (N.J.A.C. 7:14B-1 et seq. September 1990 and revisions dated November 1, 1991).

This report was prepared using information required at the time of closure. Where possible, information required by the *Technical Requirements for Site Remediation* (N.J.A.C. 7:26E) (*Technical Requirements*) was included. Section 1 of this UST Closure and Site Investigation Report provides a summary of the UST decommissioning activities. Section 2 of this report describes the site investigation activities. Conclusions and recommendations, including the results of the soil sampling investigation, are presented in the final section of this report.





Project No. 00-5004-01

Figure 1
Site Location Map

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1.2 SITE DESCRIPTION

Building 8004 is located in the northern portion of the Wayside area of Fort Monmouth, as shown on Figure 1. Building 8004 is an electric generator building for the Army base. UST No. 192477-4 was located east of Building 8004. A site map is provided on Figure 2. The USTs appurtenant piping ran approximately 8 feet to the fill port area. The fill port area was located directly above the UST.

1.2.1 Geological/Hydrogeological Setting

The following is a description of the geological/hydrogeological setting of the area surrounding Building 8004. Included is description of the regional geology of the area surrounding Fort Monmouth as well as descriptions of the local geology and hydrogeology of the Wayside area.

Regional Geology

Monmouth County lies within the New Jersey Section of the Atlantic Coastal Plain physiographic province. The Main Post, Charles Wood, Wayside, and the Evans areas are located in what may be referred to as the Outer Coastal Plain subprovince, or the Outer Lowlands.

In general, New Jersey Coastal Plain formations consist of a seaward-dipping wedge of unconsolidated deposits of clay, silt, and gravel. These formations typically strike northeast-southwest with a dip ranging from 10 to 60 feet per mile and were deposited on Precambrian and lower Paleozoic rocks (Zapecza, 1989). These sediments, predominantly derived from deltaic, shallow marine, and continental shelf environments, date from Cretaceous through the Quaternary Periods. The mineralogy ranges from quartz to glauconite.

The formations record several major transgressive/regressive cycles and contain units which are generally thicker to the southeast and reflect a deeper water environment. Over 20 regional geologic units are present within the sediments of the Coastal Plain. Regressive, upward coarsening deposits are usually aquifers (e.g., Englishtown and Kirkwood Formations, and the Cohansey Sand) while the transgressive deposits act as confining units (e.g., the Merchantville, Marshalltown, and Navesink Formations). The individual thicknesses for these units vary greatly (i.e., from several feet to several hundred feet). The Coastal Plain deposits thicken to the southeast from the Fall Line to greater than 6,500 feet in Cape May County (Brown and Zapecza, 1990).

Local Geology

Based on the regional geologic map (Jablonski, 1968), the Tertiary age Vincentown and Kirkwood Formations outcrop at the Wayside area. The Vincentown Formation lies unconformably over the Hornerstown Sand and dips to the southeast at 27 feet per mile. The upper member of the Vincentown Formation ranges from a fine- to medium- grained quartz sand

U.S. Army Department of Public Works Fort Monmouth, New Jersey SITE 8004 Source: BCM/Smith Environmental Technologies Corporation (018) APPROX. SCALE 0 100

Project No. 09-5004-01

Figure 2
Building 8004
Site Map

100'



to a sandy, clayey, limestone. The sand in this member is similar to coquina by its micaceous, glauconitic, calcareous, and fossiliferous attributes.

The Kirkwood Formation unconformably overlies the Vincentown Formation and dips to the southeast at a rate of 20 feet per mile. The lower unit of the Kirkwood Formation appears to be primarily brown silt in Monmouth County (Jablonski). The upper unit is fine yellowish-brown or light gray quartz sand containing layers of clay.

Hydrogeology

The water table aquifer at the Wayside area is identified as part of the "composite confining units", or minor aquifers. The minor aquifers include the Navesink formation, Red Bank Sand, Tinton Sand, Hornerstown Sand, Vincentown Formation, Manasquan Formation, Shark River Formation, Piney Point Formation, and the basal clay of the Kirkwood Formation.

The Kirkwood Formation has been described by Jablonski to consist of alternating layers of sand and clay that are chiefly discontinuous. Development of the aquifer in the Kirkwood Formation has been limited. Only a small percentage of the county is underlain by an aquifer thickness of 30 feet or more.

According to Jablonski, those wells that tap this aquifer may produce from 5 to 1,236 gallons per minute (gpm). Some well owners have reported water that requires treatment to remove iron. The water has also been reported to contain noticeable amounts of hydrogen sulfide gas, but this can be removed easily by aeration.

Shallow groundwater is locally influenced within the Wayside area by the following factors:

- topography
- nature of the fill material within the Wayside area
- presence of clay and silt lenses in the natural overburden deposits
- local groundwater recharge areas (i.e., streams, lakes).

Due to the fluvial nature of the overburden deposits (i.e., sand and clay lenses), shallow groundwater flow direction is best determined on a case-by-case basis.

Building 8004 is located approximately 750 feet miles north of Pine Brook, the nearest water body. Based on the Wayside area topography, the groundwater flow in the area of Building 8004 is anticipated to be to the southwest.



1.3 HEALTH AND SAFETY

Before, during, and after all decommissioning activities, hazards at the work site which may have posed a threat to the Health and Safety of all personnel who were involve with, or were affected by, the decommissioning of the UST system were minimized. All areas which posed, or may have been suspected to pose a vapor hazard were monitored by a qualified individual utilizing an organic vapor analyzer (OVA). The individual ascertained if the area was properly vented to render the area safe, as defined by OSHA.

1.4 REMOVAL OF UNDERGROUND STORAGE TANK

1.4.1 General Procedures

- All underground obstructions (utilities, etc.) were marked out by the contractor performing the closure prior to excavation activities.
- All activities were carried out with the greatest regard to safety and health and the safeguarding of the environment.
- All excavated soils were visually examined and screened with an OVA for evidence of contamination. Potentially contaminated soils were identified and logged during closure activities.
- Surface materials (i.e., asphalt, concrete, etc.) were excavated and staged separately from all soil and recycled in accordance with all applicable regulations and laws.
- A Sub-Surface Evaluator from the DPW was present during all closure activities.

1.4.2 Underground Storage Tank Excavation and Cleaning

Prior to UST decommissioning activities, surficial soil was excavated to expose the UST and associated piping. All free product present in the piping was drained into the UST, and the UST was purged prior to cutting and removal of the piping. After removal of the associated piping, a manway was made in the UST to allow for proper cleaning. The UST was completely emptied of all liquids prior to removal from the ground. Approximately 1,168 gallons of liquid were transported and disposed of by Casie Ecology Oil Salvage, a NJDEP-approved petroleum recycling and disposal company located in Franklinville, New Jersey. Refer to Appendix C for waste manifest (No. NJA-1708445).

The UST was cleaned prior to removal from the excavation in accordance with NJDEP-BUST regulations. After the UST was removed from the excavation, it was staged on polyethylene



sheeting and examined for corrosion holes. Although some erosion was noted on top of the UST, no cracks, punctures or corrosion holes were observed during the inspection by the Sub-Surface Evaluator. Soils surrounding the UST were screened visually and with an OVA for evidence of contamination. No evidence of contamination was noted.

Soil screening was also performed along the piping length from the UST to the fill port. No contamination was noted between the tank and the fill port.

1.5 UNDERGROUND STORAGE TANK TRANSPORTATION AND DISPOSAL

The tank was transported by All Service Environmental Inc., to Mazza and Sons Inc., for recycling in compliance with all applicable regulations and laws. A copy of the UST Disposal Certificate was not available.

The Subsurface Evaluator labeled the UST prior to transport with the following information:

- site of origin
- contact person
- NJDEP UST Facility ID number
- name of transporter/contact person
- destination site/contact person

1.6 MANAGEMENT OF EXCAVATED SOILS

Based on OVA air monitoring and visual observations, no evidence of contamination was noted during excavation of soils surrounding UST No. 0192477-4. Therefore, all excavated soils were used as backfill following removal of the UST.



2.0 SITE INVESTIGATION ACTIVITIES

2.1 OVERVIEW

The Site Investigation was managed and carried out by U.S. Army DPW personnel. All analyses were performed and reported by U.S. Army Fort Monmouth Environmental Laboratory, a NJDEP-certified testing laboratory. All sampling was performed under the direct supervision of a NJDEP Certified Sub-Surface Evaluator according to the methods described in the NJDEP Field Sampling Procedures Manual (1992). Sampling frequency and parameters analyzed complied with the NJDEP-BUST document "Interim Closure Requirements for Underground Storage Tank Systems" (September 1990 and revisions dated November 1, 1991) which was the applicable regulation at the date of the closure. All records of the Site Investigation activities are maintained by the Fort Monmouth DPW Environmental Office.

The following Parties participated in Closure and Site Investigation Activities.

• Closure Contractor: All Service Environmental, Inc.

Contact Person: Mark Turoff Phone Number: (914) 365-0800

NJDEP Company Certification No.: G3100194

• Subsurface Evaluator: Charles Appleby Employer: U.S. Army, Fort Monmouth

Phone Number: (908) 532-6224 NJDEP Certification No.: 002056

• Analytical Laboratory: U.S. Fort Monmouth Environmental Laboratory

Contact Person: Brian K. McKee Phone Number: (908) 532-4359

NJDEP Company Certification No.: 13461

Hazardous Waste Hauler: Casie Ecology Oil Salvage

Contact Person: Greg Call Phone Number: (609) 696-4401

NJDEP Company Certification No.: S6747

2.2 FIELD SCREENING/MONITORING

Field screening was performed by a NJDEP Certified Sub-Surface Evaluator using an OVA and visual observations to identify potentially contaminated material. Soil excavated from around the tank and appurtenant piping, as well as the UST excavation sidewalls and bottom, were found to be free of potential contamination.



2.3 SOIL SAMPLING

On July 8, 1993, following removal of the UST, post-excavation samples A, B, C, D, E, F, G, H, I, J, and DUP A were collected from a total of ten (10) locations along the base and sidewalls of the UST excavation. Two (2) soil samples (samples A, and B) were collected immediately below the former location of piping associated with the UST. All samples were analyzed for TPHC. Because none of the samples exhibited a TPHC concentration exceeding 1,000 milligrams per kilogram (mg/kg), none were analyzed for volatile organic compounds with a forward library search for 10 tentatively identified compounds (VO+10).

The site assessment was performed by U.S. Army personnel in accordance with the NJDEP *Technical Requirements* and the NJDEP *Field Sampling Procedures Manual*. A summary of sampling activities including parameters analyzed is provided on Table 1. The samples were collected using decontaminated stainless steel scoops. Following soil sampling activities, the samples were chilled and delivered to U.S. Fort Monmouth Environmental Laboratory located in Fort Monmouth, New Jersey for analysis.

TABLE 1
SUMMARY OF POST-EXCAVATION SAMPLING ACTIVITIES
BUILDING 8004, WAYSIDE
FORT MONMOUTH, NEW JERSEY

Sample ID	Date of Collection	Date Analysis Started	Matrix	Sample Type	Analytical Parameters (and USEPA Methods)*	Sampling Method
A	7/8/93	7/9/93	Soil	Post-Excavation	ТРНС	Stainless Steel Scoop
В	7/8/93	7/9/93	Soil	Post-Excavation	TPHC	Stainless Steel Scoop
C	7/8/93	7/9/93	Soil	Post-Excavation	TPHC	Stainless Steel Scoo
D	7/8/93	7/9/93	Soil	Post-Excavation	TPHC	Stainless Steel Scoo
E	7/8/93	7/9/93	Soil	Post-Excavation	TPHC	Stainless Steel Scoo
F	7/8/93	7/9/93	Soil	Post-Excavation	TPHC	Stainless Steel Scoo
G	7/8/93	7/9/93	Soil	Post-Excavation	TPHC	Stainless Steel Scoo
H	7/8/93	7/9/93	Soil	Post-Excavation	TPHC	Stainless Steel Scoo
I	7/8/93	7/9/93	Soil	Post-Excavation	TPHC	Stainless Steel Scoo
J	7/8/93	7/9/93	Soil	Post-Excavation	TPHC	Stainless Steel Scoo
DUP A	7/8/93	7/9/93	Soil	Post-Excavation	TPHC	Stainless Steel Scoo

* TPHC Total Petroleum Hydrocarbons (Method 418.1 / soil and aqueous)

BCM Engineers Inc. (BCM Project No. 09-5004-01)

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3.0 CONCLUSIONS AND RECOMMENDATIONS

3.1 SOIL SAMPLING RESULTS

To evaluate soil conditions following removal of the UST and associated piping, post-excavation soil samples were collected from a total of ten (10) locations on July 8, 1993, and analyzed for TPHC. The post-excavation soil sampling results were compared to the NJDEP residential direct contact total organic contaminants soil cleanup criteria of 10,000 mg/kg (N.J.A.C. 7:26D and revisions dated February 3, 1994). A summary of the analytical results and comparison to the NJDEP soil cleanup criteria is provided on Table 2, and the soil sampling results are shown on Figure 3. The analytical data package summary is provided in Appendix D. The full data package, including associated quality control data, is on file at the U.S. Army Fort Monmouth, DPW.

All samples collected from the UST excavation and from below piping associated with the UST, contained TPHC concentrations below the NJDEP Soil Cleanup Criteria. Sample B contained a TPHC concentration of 93 mg/kg, sample D contained a TPHC concentration of 5.5 mg/kg, and all other samples contained TPHC at non-detectable concentrations.

3.2 CONCLUSIONS AND RECOMMENDATIONS

The analytical results for all post-excavation soil samples collected from the UST No. 192477-4 closure excavation at Building 8004 were below the NJDEP soil cleanup criteria for total organic contaminants.

Based on the post-excavation soil sampling results, soils with concentrations exceeding the NJDEP soil cleanup criteria of 10,000 mg/kg, do not remain in the former location of the UST or associated piping.

No further action is proposed in regard to the closure and site assessment of UST No. 192477-4 at Building 8004.

TABLE 2 POST-EXCAVATION SOIL SAMPLING RESULTS **BUILDING 8004, WAYSIDE** FT. MONMOUTH, NEW JERSEY

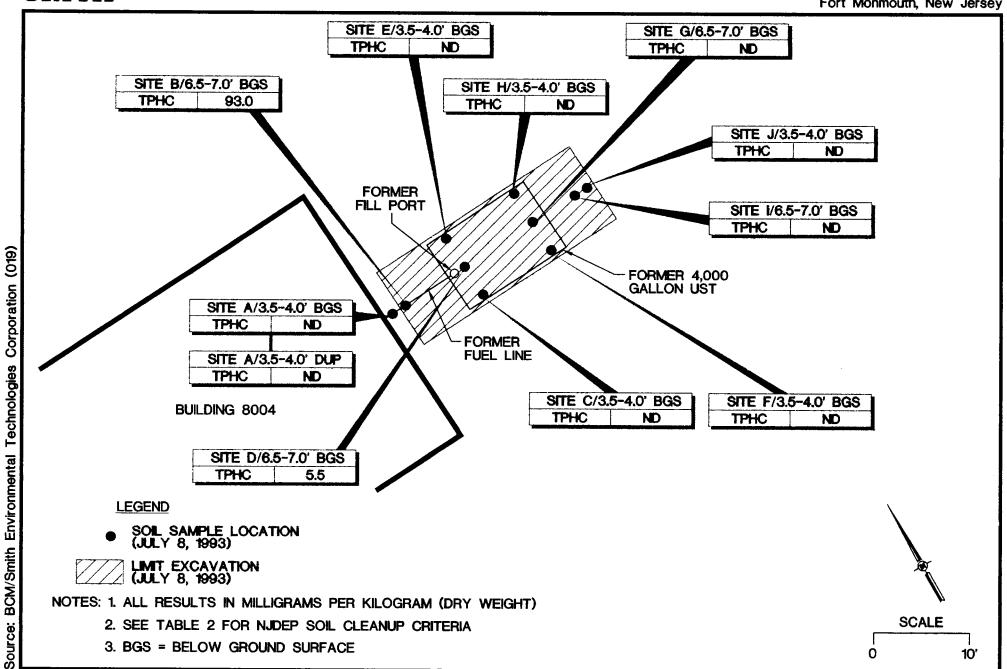
Sample ID/Depth	Sample Laboratory ID	Sample Date	Analysis Date	Analytical Method Used	Sample Quantitation Limit (mg/kg)	Compound of Concern	Result (mg/kg) *	NJDEP Soil Cleanup Criteria ** (mg/kg)	Exceeds Cleanup Criteria
A/3.5-4.0'	1238.1	7-08-93	7-09-93	Total Solid			98%	<u></u>	
				TPHC	3.3	yes	ND	10,000	
B/6.5-7.0'	1238.2	7-08-93	7-09-93	Total Solid			92%		
				TPHC	3.3	yes	93.0	10,000	
C/3.5-4.0'	1238.3	7-08-93	7-09-93	Total Solid			88%		
				TPHC	3.3	yes	ND	10,000	
D/6.5 - 7.0'	1238.4	7-08-93	7-09-93	Total Solid			90%		
				TPHC	3.3	yes	5.5	10,000	
E/3.5-4.0'	1238.5	7-08-93	7-09-93	Total Solid			89%		
				TPHC	3.3	yes	ND	10,000	
F/3.5-4.0'	1238.6	7-08-93	7 - 09-93	Total Solid			92%		
				TPHC	3.3	yes	ND	10,000	
G/6.5 - 7.0'	1238.7	7-08-93	7-09-93	Total Solid			96%		
				TPHC	3.3	yes	ND	10,000	
H/3.5-4.0'	1238.8	7-08-93	7-09-93	Total Solid			90%		
				TPHC	3.3	yes	ND	10,000	
1/6.5-7.0'	1238.9	7-08-93	7-09-93	Total Solid			96%		
				TPHC	3.3	yes	ND	10,000	
J/3.5-4.0'	1238.10	7-08-93	7-09-93	Total Solid			88%		
				TPHC	3.3	yes	ND	10,000	
DUP A/3.5-4.0'	1238.11	7-08-93	7-09-93	Total Solid			98%		
				TPHC	3.3	yes	ND	10,000	

Unless noted otherwise

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^{**} NJDEP Residential Direct Contact soil cleanup criteria for total organics
-- Not applicable / does not exceed criteria
TPHC Total Petroleum Hydrocarbons







APPENDIX A POST-CLOSURE REGISTRATION LETTER



NEW JERSEY DEPARTMENT OF ENVIRONMENTAL PROTECTION AND ENERGY

INVOICE NO. 930785510

NEW JERSEY UNDERGROUND STORAGE TANK PROGRAM REGISTRATION INVOICE

UST No. 0192477 Category ACF

Tanks

Billing Date 07/15/93

Due Date 08/14/93 Amount Due -100.00

KEEP THIS PORTION FOR YOUR RECORDS

PLE ASE NOTE: Pursuant to N.J.A.C. 7:14-8:10, you may be liable for penalties of up to \$50,000 for non-payment of fees. Any penalty incurred may be recovered in a summary proceeding, N.J.S.A. 58:10A-10.

TYPE OF NOTICE FIRST BILLING REGISTRATION PERIOD

FACILITY: BILLED

COUNTY

10/01/93 - 09/30/94

US ARMY FORT MONMOUTH WAYSIDE AREA FORT MONMOUTH, NJ 07703 HTUOMNOM

MESSAGES:

POR - Placed 5/12/92

- Return the BOTTOM PORTION of this INVOICE with your PAYMENT
- Sign and return the Annual Certification Questionaire Form.
- Mark any changes in the Facility's status on the ANNUAL CERTIFICATION REGISTRATION QUESTIONAIRE BLACK BAR Form and return with your Payment.

Note: If there are no changes, do not return the Form.

Return the required Forms and Payment via the enclosed envelope.

Send Billing Inquiries to: NJDEPE

or contact directly at: (609)-984-3156

Division of Responsible Party Site Remediation Bureau of Underground Storage Tanks

CN 028

Trenton, NJ 08625-0028

INVOICE NO. 930785510

DEPARTMENT OF THE ARMY



Headquarters: U.S. Army: Garrison Fort Monmouth: Fort Monmouth; New-Jersey 07703-5000



REPLY TO ATTENTION OF

Directorate of Engineering and Housing

September 15, 1993

New Jersey Department of Environmental Protection and Energy Bureau of Revenue CN 417 Trenton, NJ 08625 - 0417 ATTN: Ms. DiClaudio, Bureau of Underground Storage Tanks

Dear Ms. DiClaudio:

Please excuse the lateness of this Annual Certification. As we discussed the UST data currently on file at the NJDEPE may not be complete. I have provided a listing of each UST by facility ID#. Each listing includes the Facility Registration number, Tank ID number, size, contents and current status. The attached registration correction forms contain change in service notifications as well as system modifications.

The following is a summation of the enclosed fees and new registration information:

Wayside Area-0192477 Annual Registration New Registrations Closure Fee UST# 4	0 USTs\$ 1 UST\$ 1 Closure Fee	90.00* 15.00 170.00
Evans North Area-0192468 Annual Registration	4 USTs\$	100.00
Charles Wood East-0192486 Annual Registration	29 USTs\$	280.00

* indicates a facility which has had the USTs removed. An additional UST was found and removed at the site. If the correct fee is \$100.00 please credit the excess \$5.00 to the Charles Wood East Facility. If the correct fee is \$15.00 please credit the excess \$90.00 to the Charles Wood East Facility.

The Site Assessment Report for the new UST registration has been given the number 0192477-04 and will be forwarded to the Division of Responsible Party Site Remediation as soon as it is completed. An Annual Certification Registration Questionnaire for the Facility has been completed and is attached.

At the time of initial registration, Fort Monmouth provided your department with several detailed maps of each of the above referenced areas located at Fort Monmouth. Each of those detailed maps indicates all building locations (by number) located at Fort Monmouth.

To identify any specific UST, correlate the corresponding building number located in the inventory with the building number on the detailed area map. Due to the complexity of our facility's registrations, we have developed and are currently using this system for locating and managing our USTs.

If the information provided in this enclosure is inadequate or you require further information with regard to any UST activities please contact Mr. Charles Appleby, Environmental Protection Specialist, at (908) 532-6224.

Sincerely,

James Ott MAJOR, US Flemy Acting Director

Directorate of Engineering and Housing

State , New-Tersey-

DEPARTMENT OF ENVIRONMENTAL PROTECTION AND ENERGY.

DIVISION OF RESPONSIBLE PARTY SITE REMEDIATION -BUREAU OF APPLICABILITY AND COMPLIANCE

Registration and Billing Sections

CN 028 Trenton; N.J. 08625-0028... 1-800-722-TANK

· UK	
A/C ⁻	
`Inv	 ·
.R/F	
R/F Sp. Hnd.	
· 01-44	

NO:

Annual Certification Questionnaire

DATES TO KNOW (critical deadlines) DATES 1996 - All federally regulated tank systems installed beveren 1996-1974 must know installed leak detection. DATES 1997 - All federally regulated tank systems installed prior to August 6, 1974 must install cathodic protection, monitoring systems and spilloverfill protection. All non-residential heating oil tanks installed prior to Daugust 6, 1974 must install cathodic protection, monitoring systems and spilloverfill protection. All non-residential heating oil tanks installed prior to Daugust 6, 1974 must installed cathodic protection, monitoring systems and spilloverfill protection. REGISTRATION & BILLING DATES 1974 must installed read to tanks must installed prior to this office. PES NO If YES, please check the appropriate type								
The Fee Schedule is printed on the reverse side of the billing invoice. Please make your payment instrument payble to: "Treasure". State of New Fersey. Use of the enclosed return evolope will expotite processing. ENALTY: Failure by onwer or operator of a regulated underground storage tank to comply with any requirement of the State UST Act or regulations may result in the penalties set forth in N.J.S. A. 8:10.4-10. If a discharge or spill occurs, the NJDEPE Hotline at (609) 292-7172 must be called IMMEDIATELY - 24 hours a day. PGRADE XEMPTION: Residential heating oil underground storage tanks are exempt from all upgrade requirements. DATES TO KNOW (critical deadlines) DATES TO KNOW (critical deadline								
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1. Does this facility have a secondary containment system which was installed before the effective date of the UST Technical regulations? YES	If NO, please comple	ete the remainder of this form and	d return to this office.					
If Yes, does the secondary containment system comply with all provisions of these regulations? YES NO 2. Does this facility have a monitoring system which is in compliance with N.J.A.C. 7:14B-4.5(e) (for systems installed prior to the effective date of these regulations) or N.J.A.C. 7:14B-6 (for systems installed after the effective date of these regulations)? YES NO If No, please be aware that the facility must meet the appropriate deadline. (See Dates to Know at top of this page). 3. Does this facility have an UST system installed prior to 1965 or of unknown age? If Yes, has the facility installed a leak detection system that complies with all provisions of the Federal UST Technical Regulations 40 CFR	SECTION B							
If Yes, does the secondary containment system comply with all provisions of these regulations? YES NO	1. Does this facility	have a secondary containment sy	stem which was installed before the e					
 Does this facility have a monitoring system which is in compliance with N.J.A.C. 7:14B-4.5(e) (for systems installed prior to the effective date of these regulations) or N.J.A.C. 7:14B-6 (for systems installed after the effective date of these regulations)?	If Y	es, does the secondary containme	nt system comply with all provisions	of these regulations?				
these regulations) or N.J.A.C. 7:14B-6 (for systems installed after the effective date of these regulations)? XYES □ NO If No, please be aware that the facility must meet the appropriate deadline. (See Dates to Know at top of this page). 3. Does this facility have an UST system installed prior to 1965 or of unknown age? □ YES Ø NO If Yes, has the facility installed a leak detection system that complies with all provisions of the Federal UST Technical Regulations 40 CFR 280.40? □ YES □ NO If No, were the closure procedures completed as required by the Federal UST Technical Regulations 40 CFR	2 Does this facility	have a monitoring system which i	is in compliance with N.I.A.C. 7:145		_			
If No, please be aware that the facility must meet the appropriate deadline. (See Dates to Know at top of this page). 3. Does this facility have an UST system installed prior to 1965 or of unknown age? If Yes, has the facility installed a leak detection system that complies with all provisions of the Federal UST Technical Regulations 40 CFR 280.40? If No, were the closure procedures completed as required by the Federal UST Technical Regulations 40 CFR	these regulations)	or N.J.A.C. 7:14B-6 (for system	s installed after the effective date of	these regulations)?	0			
this page). 3. Does this facility have an UST system installed prior to 1965 or of unknown age? If Yes, has the facility installed a leak detection system that complies with all provisions of the Federal UST Technical Regulations 40 CFR 280.40? If No, were the closure procedures completed as required by the Federal UST Technical Regulations 40 CFR	If N	o, please be aware that the facili	ty must meet the appropriate deadlin					
If Yes, has the facility installed a leak detection system that complies with all provisions of the Federal UST Technical Regulations 40 CFR 280.40? If No, were the closure procedures completed as required by the Federal UST Technical Regulations 40 CFR	this	page).						
Technical Regulations 40 CFR 280.40?								
If No, were the closure procedures completed as required by the Federal UST Technical Regulations 40 CFR	If Y	es, has the facility installed a leal	c detection system that complies with					
280.71, 72?			mpicted as required by the rederal t	ST recumical Regulations 40 CFR				

Please answer all the questions in this Section on a facility basis. Any of Does this facility have cathodic protection systems?	one tank not in compliance requires a "NO" answer for the entire facility.
	□YES" MO"
If Yes, are the systems properly operated and mainta	tinechas required by the UST Technical Regulations
Subchapter6?	tems maintained by the owner or operator as required by Subchapter 6.6
	SYYES: NO
3. Are the proper monitoring, testing, sampling, repair and inventory	y records kept-on-site-as required by Subchapter 6.6?
4. Is the proper Release Response-Plan kept on-site per Subchapter 5	5.5?
 Does the facility have spill and overfill protection systems per Sub If yes, are they properly operated and maintained as 	
if yes, are they properly operated and maintained as	YES ONO
6. Have all Fill Ports been permanently marked as per API #1637 as	stated in Subchapter 4.5(h)?
	£12 2.10
SECTION D FINANCIAL RI	ESPONSIBILITY
	the deadlines listed in Subchapter 14. Please list the appropriate financial
information below:	
	(1)
<i>_</i>	1/4
Туре	Carrier/Issuing agency
//	
Date Effective Policy	Number Amount
CERTIFIC	CATIONS
Who mu	ust sign?
CERTIFICATION NO. 1:	CERTIFICATION NO. 2:
CERTIFICATION NO. 1:	
Must be signed by the highest ranking individual at the facility with	Must be signed as follows : For corporations, by the vice president or higher
Aust be signed by the highest ranking individual at the facility with	Must be signed as follows : For corporations, by the vice president or higher : For sole proprietorships, by the proprietor
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Aust be signed by the highest ranking individual at the facility with overall responsibility	Must be signed as follows : For corporations, by the vice president or higher : For sole proprietorships, by the proprietor : For partnerships, by the general partner : For government or public agency, by the principal executive
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Note: If the person signing certification no. 1, then certification no.	Must be signed as follows : For corporations, by the vice president or higher : For sole proprietorships, by the proprietor : For partnerships, by the general partner : For government or public agency, by the principal executive officer or ranking official N. No. 2 IS THE SAME AS THE PERSON SIGNING D. I ONLY NEEDS TO BE SIGNED. (If different persons
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NOTE: IF THE PERSON SIGNING CERTIFICATION CERTIFICATION No. 1, THEN CERTIFICATION No. 1 and No. 2, then they must do No. 1 I certify under penalty of law that the information provided in this locument is type, accurate and complete. 1 am aware that there are	Must be signed as follows : For corporations, by the vice president or higher : For sole proprietorships, by the proprietor : For partnerships, by the general partner : For government or public agency, by the principal executive officer or ranking official ON No. 2 IS THE SAME AS THE PERSON SIGNING D. I ONLY NEEDS TO BE SIGNED. (If different persons of so.)
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FOR STATE USE ONLY State of New Terser * DEPARTMENT OF ENVIRONMENTAL PROTECTION AND ENERGY UST# DIVISION OF RESPONSIBLE PARTY SITE REMEDIATION YES CK. IN.-CN 028 ೂಗಿನಂ ನೆಗೆದು ರಗಲ**ರಾಶ್ವಚರಿ**ಗು ಅತ್ಯ ಅನಿಸರಿಕರ್ಗಳು ಒಂದಿ :8000-20380_LN_nonterior De reserve de unorganista de la company de la c AMT... ಎ ನಿರ್ವಾಗದ ಚಿತ್ರಬ್ಬ ಆರಂಭ್ಯ AUTH. TUNK BUTORILLEDON SP. ROUTE SITE PLN. ANNUALCERTIFICATION SIGN. UNDERGROUND STORAGE TANK REGISTRATION QUESTIONNAIRE COMCODE: Bureau of Applicability and Compliance Registration and Billing Section 1-800-722-TANK Use this form ONLY when submitting corrections/changes to registration at Annual Certification **General Facility Information** U,**s**,S,,A,R,M,Y,,F,O,R,T, 1. Facility Name 2. Facility Location 3. Owner's mailing address: DIEISIA 5. Contact person (Facility Operator) 9,0,8 Contact telephone number: AREA CODE 7. Total number of facility Total facility underground storage 9. Status of owner: (mark one) underground storage tanks tank capacity (gallons) A. CURRENT B. FORMER (Complete Questions 12 thru 32 for each tank) 10. Type of owner A. ☐ State B. ☐ Commercial C. ☐ Local D. Ø Federal E. Charitable F. Residence G. Ownership Uncertain Public School 11a. Two copies of a site plan are submitted with this registration A. YES B. D NO Submit two (2) copies of SITE PLAN showing facility or property boundary, buildings and the location of ALL underground storage tanks. EITHER, an existing engineering site plan, if available, OR a neat and legible hand-drawn sketch of the site may besubmitted. In either case the site plan or sketch MUST show the location and distances that tanks, buildings, and dispensers are from the facility's property boundary. Include all tanks that are: E (existing/in use), P (empty), M (emergency), A (abandoned), C (other). Each underground tank on the site plan or sketch shall be numbered in accordance with the instructions for question 12. The number assigned to a tank on the site plan or sketch MUST match and be identical to the tank identification number assigned to that tank on this form. INCLUDE FACILITY NAME, OWNER'S NAME, FACILITY ADDRESS AND TELEPHONE NUMBER ON ALL SITE PLANS. 11b. Do you have financial responsibility assurance? ☐ YES

(Type)

(Policy Number)

(Company/Carrier)

(Expiration Date)

NC

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192477

page 2

B. None

CONTRUE PARTMENT OF ENVIRONMENTAL PROTECTION AND ENERGY ILUS

ALL undergrounditanks; including those taker out of operation (UNLESS THE TANK: WAS: REMOVED: FROM THE GROUND) must be included in this registration. All in-ground tanks shall be reported as underground tanks on this questionnaire regardless of their current status; Existing, E. Empty, P; Emergency, M; Abandoned, A; or Other; C.

SPECIFIC TANK INFORMATION -TANK NO. TANK NO. 75 G TANK NO. TANK NO 1=13 41 = 1 1.1.7 [17] 12. Tank Identification numberthe 18th to part of the control of the tent of the CAS number (hazardous/substances only) Tank age (years) -,4,0,0,0 15. Tank size (gallons) 1 1 1 1 1 16. Tank contents (MARK ONE X) A. Leaded gasoline B. Unleaded gasoline C. Alcohol enriched gasoline \Box D. Light diesel fuel (No. 1-D) E. Medium diesel fuel (No. 2-D) F. Waste oil G. Kerosene (No. 1) Ø H. Home heating oil (No. 2) J. Heating oil (No. 4) K. Heavy heating oil (No. 6) L. Aviation fuel M. Hazardous substances (please specify) N. Motor oil P. Lubricating Oil Q. Sewage R. Sewage sludge Hazardous waste (specify ID number) T. Industrial wastewater U. Mineral spirits V. Mixtures (please specify) W. Emergency spill tank (specify substance) X. Other petroleum products (please specify) Y. Other (please specify) Piping : 7. Tank and piping construction (MARK ALL THAT APPLY X) Tank Piping Tank Piping Tank Piping Tank Tank Pip প্ৰ A. Bare steel Ø B. Carbon steel C. Galvanized steel D. Coated steel E. Iron (cast or ductile) F. Cathodically protected steel G. Fibergiass-coated steel \Box \Box . \Box H. Other metallic (please specify) J. Fibergiass-reinforced plastic K. Other non-metallic (please specify) L. Other (please specify) 3. Tank and piping structure (MARKALL THAT APPLY X) Pip Piping Tank Tank Piping Piping Piping Tank Tank Tank A. Single wall B. Double wall C. Manway in tank 9. Internal tank and piping lining (MARK ONE X) Piping Tank **Piping** Tank **Piping** Tank Piping Tank Pip Tank A. YES (please specify type of material)

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page	3	٠

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Tank I D	No.	14	-11	लन					. 🖘	
20. Tank and piping lining installed (MARK ONEX)		4 Piping	. Tánk	Piping	Tánie	Piping	Tank-	Piping.	Tank-	Pipi
A. At purchase of tank					<u> </u>			~• □ 3/•	77. 🗆 🖹	r::[
B. Retrofitted						Π.			- <u>u</u>].ز د
C. None	X.	X		α.			<u> </u>	ी डिक्किट	سئ⊡ ہو۔	اء .
21. Secondary containment (MARK ALL THAT APPLY X	Tank	Piping	Tank:	Piping	Tank	Piping	Tank ·	· Piping:	Tank	Pipi
A. Liner -							76 🗓	-ET : 172 V	าน์D-enc	
B. Vault							· · · 🚨	1. 5	er C	` . C
C. Double wall			Ο.						□.	
D. None	×	X								
E. Other (please specify)										
22. External type/application of cathodic protect	ion								_	
(MARK ALL THAT APPLY X)	Tank	Piping	Tank	Piping	Tank	Piping	Tank	Piping	Tank	Pipi
A. Sacrificial anode										Ċ
B. Impressed current										
C. None	×	X								Ē
D. Other (please specify)										
23. Monitoring/detection method (MARK ALL THAT AP	PLYX) Tank	Piping	Tank	Piping	Tank	Piping	Tank	Piping	Tank	Pipi
A. Automatic sampling										E
B. Manual sampling										
C. Ground water monitoring										
D. System in secondary containment			-				-			
E. System outside backfill			-							
F. System within piping (piping leak detecto			-			- -				
G. System within backfill	" 		 				-			
H. None	<u> </u>	<u> x</u>			-	 -				
24. Type of monitoring/detection system]					
(MARK ALL THAT APPLY X)	Tank	Piping	Tank	Plping	Tank	Plping	Tank	Piping	Tank	Pipi
A. Continuous										
B. Event activated	 				-					
C. Audio	- -									
D. Visual	<u></u>	<u>Z</u>					-			
E. In-tank (automatic) monitoring gauge			-				-			
F. Pressure/vacuum loss sensor							-			
G. Liquid filled annular space			-		-					
The state of the s			_						<u> </u>	
H. Liquid sensor J. Vapor sniff wells										
K. Other (please specify) PERSONNELL II			0		<u> </u>					ם
			 							
L. None										
25. Tank/piping tested (any type) (MARKALL THAT AP	• 1		Tank	Piping	Tank	Piping	Tank	Piping	Tank	. Pip
A. Yes							<u>-</u>	 _	<u> </u>	
B. No	X	<u> </u>			<u> </u>			<u> </u>		
C. Test positive (MARK IF LEAK WAS DISCOVERE	(0				□.	<u> </u>			<u> </u>	
20. 1 - 1/4-20			. .	•				 .		
26. Leak/spill occurrence (MARKALL THAT APPLY X)	Tank	'_ •	Tank	Piping	Tank	Piping	Tank	Piping	Tank	Pip
A. Within the past 1 year										
B. Within the past 1 to 5 years										
C. More than 5 years ago										
D. No Records	×	<u>**</u>						α.		Ć
E. None										

page 4	UST NO:				
The second secon	TANK NO	TANK NO2	TANK NO.	TANK NO.	TANK
grand ser ground sher gallank I Dallo.	ic 7 - 4	Hr 3 1/F		- 1-	
27. Tank status (MARK ONE X)	-	-		· · ·	
A. In-use		- a.			
† B. Empty less than 12 months :					
† C. Empty 12 months or more	· 1				
† D. Emergency spill tank (sump)					
† E. Abandoned, in place, filled and sealed					
F. Other (please specify) Removed	7/1/43				
28. Spill recovery system on-site (MARK ONEX)					
A. Yes					
B. No	X				
29. Overfill protection (tank only) (MARK ONEX)		1			
A. Yes					
B. No	23				
30. Spill containment around fill pipe (MARK ONE X)	<u> </u>				
A. Yes					
B. No	Ø				
† If boxes 27 B, C, D, E above have been answered -	- answer questions	31 and 32 below.			
31. Substance last used in tank (MARK ONE X)					· · · · · · · · · · · · · · · · · · ·
A. Leaded gasoline					
B. Unleaded gasoline					
C. Alcohol enriched gasoline					
D. Light diesel fuel (No. 1-D)					
E. Medium diesel fuel (No. 2-D)					
F. Waste oil					
G. Kerosene (No. 1)					
H. Home heating oil (No. 2)					
J. Heating oil (No. 4)					<u></u>
K. Heavy heating oil (No. 6)					
L. Aviation fuel					
M. Hazardous substances (per Fact Sheet)					
N. Motor oil	0				
P. Lubricating Oil					
Q. Sewage					
R. Sewage sludge	1			<u> </u>	
S. Hazardous waste (specify ID number)					
T. Industrial wastewater	<u> </u>		. 0		
U. Mineral spirits		 			
V. Mixtures (please specify)	 				
W. Emergency spill tank (specify substance)	 				
X. Other petroleum products (please specify)		 			··
Y. Other (please specify)	 				
32. Estimated date last used (month/year)	 _ , 	1 1 7 7 7 7 7			
32. Estimated date last used (monthlyear)	Mo. Yr.	Mo. XT	Mo./Yr.	Mo. Yr.	Mo.
OWNER OR OPERATOR CERTIFICAT		Leuman	A Chill		2150
"I certify under penalty of law that the information pro-		1/-		NATURE	(DA)
document is true, accurate and complete. I am aware significant civil and criminal penalties for submitting fa or incomplete information, including fines and/or impr	alse, inaccurate	M4, James O	77 Act Dir . (PRINT OR	TYPE NAME)	7

(TITLE)

UST ARMY FORT MONMO!"
NJDEPE REGISTRATI

NJDEPE: FACILITY: REGISTRATION: #-	NJDEPET USIT #=	SIZE CONTENTS:	CURRENT: STATUS: IU=IN: USE: NIU=NOTIU:
192477	1	1000 #2 FUEL OIL	REMOVED: 7/8/93
192477	2	550 #2 FUEL OIL	REMOVED: 7/8/93
192477	3	550 #2 FUEL OIL	REMOVED: 7/8/93
192477	4	4000 #2 FUEL OIL	REMOVED: 7/8/93

,	18/	11.1906			1	3	E-SY COM	. A confi	F. 188 (1	PURCE POER TOTAL		
SAI REQUISTION # SAI ACCOUNT # 707662 5099 0750 SHIP VIA MARK PACKAGES P.O. # LS MATE R3-2512		DAAB07-91-C-B51 This Purchase Order	7. is a Governme	half of the U.S. Government under prim nt rated order, certified for National De	e contract fense use,	P. O. Box 360						
F.O.B.	• • • • • • • • • • • • • • • • • • • •	TERMS		\$/L/0	system regulation (1)	5CFR Part 350	ovisions of the Defense Priorities and a " DPAS Rating DO A7.	illocations	Fort Monmouth, N.J. 07703 Tel. (908) 542-5990 Fax (908) 542-5994			
REFER		PREPA	<u> </u>		This Purchase order VENDOR ADDRESS:	is issued for S	erv-Air use.		•			
				·	STATE OF NJ, BUREAU OF REV CN417 TRENTON	NUDEP PENUE	922000 NJ 08625 - 0417	1	E-Systems Inc./: Bidg. 480 Fort Monmouth,	,		
- - 	SHIP DATE	QUANTITY	T UM T		PART NUMBER	FMC T	OSCONIDATION .					
					TAIL TOMBER	, MC	DESCRIPTION		UNIT PRICE	AMOUNT		
	9/30/93 9/30/93		A		0912477-4 F 0192477-4 F	EGISTE EMO V AL	NOTTAS		15.00	105.00		
	P.O. BO DATE 3-24-93 IN FULL SETTLEM State of Bureau CN 417	PAY\$**** F N.J. NJI of Revenue	He, Texa	9 A y s 75401-1669 275 and 00		******	A — 145110 CHECK NUMBER A-145110 AMOUNT *****\$275.00***********************************					
ľΩ į	451100	1:05310	79B	48 50	0001111				TOTAL	275.00		
s s	how purchase order		er on pack	ing list.	Accounting Dept.		BART OF THIS ORDER TO WHICH SELECT	The Purchase Order hereunder shall be g	and all the rights and obliga overned by the State of New	R UNLESS OTHERWISE NOTED tions of the Buyer and Seller Jersey.		
- 7.		ABUVE	MOTRUC	TIONS AND COND	ITIONS ON REVERSE SIDE OF T	TIS UNDER ARE	PART OF THIS ORDER TO WHICH SELLER	AUREES BY ACCEPTA	NCE OF THIS ORDER			

Serv-Air Exemption Certificate # 75-1425564-001 applies to this order.

5696

THIS PURCHASE ORDER (A) BECOMES A BINDING CONTRACT ON TERMS SET FORTH HEREIN WHEN IT IS ACCEPTED EITHER BY ACKNOWLEDGMENT COMMENCEMENT OF EFFORT/OR DELIVERY (B) IS THE ENTIRE CONTRACT. AND NO CHANGES ARE BINDING ON BUYER UNLESS EVIDENCED BY THE BUYER'S DULY EXECUTED PURCHASE ORDER/CHANGE NOTICE SIGNED BY BUYER'S AUTHORIZED REPRESENTATIVE

Barbara

Hoolo



APPENDIX B CERTIFICATIONS

UST-014 2/91



TOU STILL OSE ONLY										
UST #										
Date Rec'd										
TMS #										
Staff	-									

FOR STATE HEE AND H

State of New Jersey Department of Environmental Protection and Energy

Division of Responsible Party Site Remediation CN 029 Trenton, NJ 08625-0029 Tel. # 609-984-3156

Scott A. Weiner - Commissioner Tell. # 609-984-3156 Fax. # 609-292-5604

Karl J. Delaney Director

UNDERGROUND STORAGE TANK SITE ASSESSMENT SUMMARY

Under the provisions of the Underground Storage of Hazardous Substances Act in accordance with N.J.A.C. 7:14B

This Summary form shall be used by all owners and operators of Underground Storage Tank Systems (USTS) who have either reported a release and are subject to the site assessment requirements of N.J.A.C. 7:14B-8.2 or who have closed USTS pursuant to N.J.A.C. 7:14B-9.1 et seq. and are subject to the site assessment requirements of N.J.A.C. 7:14B-9.2 and 9.3.

INSTRUCTIONS:

- · Please print legibly or type.
- Fill in all applicable blanks. This form will require various attachments in order to complete the Summary. The
 technical guidance document, Interim Closure Requirements for USTs, explains the regulatory (and technical)
 requirements for closure and the Scope of Work, Investigation and Corrective Action Requirements for
 Discharges from Underground Storage Tanks and Piping Systems explains the regulatory (and technical)
 requirements for corrective action.
- Return one original of the form and all required attachments to the above address.
- Attach a scaled site diagram of the subject facility which shows the information specified in Item IV B of this form.
- Explain any "No" or "N/A" response on a separate sheet.

			Date of Submission	2 6	JUL	1995
	Building	8004		19247 ITY R		TRATION #
١.	FACILITY NAM	ME AND ADDRESS				
	U.S. Army	y Fort Monmouth New Jersey				
	Fort Mon	ate of Engineering and Hous nouth New Jersey 07703 908-532-6224	ing Building 16 County Monmouth			
	OWNER'S NA	ME AND ADDRESS, if different from above	•			,
	Telephone No.					

11.	DISCHARGE REPORTING REQUIREMENTS									
	A. Was contamination found? Yes X No If Yes, Case No. (Note: All discharges must be reported to the Environmental Action Hotline (609) 292-7172)									
	B. The substance(s) discharged was(were) N/A	_								
	C. Have any vapor hazards been mitigated?YesNo _X_N/A									
111.	DECOMMISSIONING OF TANK SYSTEMS Closure Approval No. Emergency Remova	1								
	The site assessment requirements associated with <u>tank decommissioning</u> are explained in the Technica Guidance Document, InterIm Closure Requirements for UST's, Section V. A-D. <u>Attach</u> complete documentation of the methods used and the results obtained for each of the steps of <u>tank decommissioning</u> used. Please include a <u>site</u> map which shows the locations of all samples and borings, the location of all tanks and piping runs at the facility at the beginning of the tank closure operation and annotated to differentiate the status <u>of all tanks and piping</u> (e.g., removed, abandoned, temporarily closed, etc.). The same site map can be used to document other parts of the site assessment requirements, if it is properly and legibly annotated.	•								
IV.	SITE ASSESSMENT REQUIREMENTS									
	A. Excavated Soil									
	Any evidence of contamination in excavated soil will require that the soil be classified as either Hazardous Waste or Non-Hazardous Waste. Please include all required documentation of compliance with the requirements for handling contaminated excavated soil (if any was present) as explained in the technical guidance documents for closure and corrective action. Describe amount of soil removed, its classification and disposal location.	1								
	B. Scaled Site Diagrams									
	1. Scaled site diagrams must be attached which include the following information:									
	 a. North arrow and scale b. The locations of the ground water monitoring wells c. Location and depth of each soil sample and boring d. All major surface and sub-surface structures and utilities e. Approximate property boundaries f. All existing or closed underground storage tank systems, including appurtenant piping g. A cross-sectional view indicating depth of tank, stratigraphy and location of water table h. Locations of surface water bodies 									
	C. Soil samples and borings (check appropriate answer)									
	1. Were soil samples taken from the excavation as prescribed? X Yes No NA									
	2. Were soil borings taken at the tank system closure site as prescribed? Yes No X N	ı								
	3. Attach the analytical results in tabular form and include the following information about each sample: a. Customer sample number (keyed to the site map) b. The depth of the soil sample c. Soil boring logs d. Method detection limit of the method used e. QA/QC Information as required									

	S. Close Water Manners
	Number of ground water monitoring wells installed:0
	Attach the analytical results of the ground water samples in tabular form, include the following information for each sample from each well:
	Site diagram number for each well installed Depth of ground water surface
	c. Depth of screened interval
	d. Method detection limit of the method used
	e. Well logs 1. Well permit numbers
	g. QA/QC Information as required
V.	SOIL CONTAMINATION
	· · · · · · · · · · · · · · · · · · ·
	A. Was soil contamination found? Yes X No
	If "Yes", please answer Question B-E If "No", please answer Question B
	II 140 , please aliswer dueston b
	B. The highest soil contamination still remaining in the ground has been determined to be:
	1. N/A pob total BTEX, N/A ppb total non-targeted VOC
	2. N/A ppb total B/N, N/A ppb total non-targeted B/N 3. 93.0 ppm TPHC
	3. 93.0 ppm TPHC
	4. N/A ppb (for non-petroleum substance)
	C. Remediation of free product contaminated soils
	1. All free product contaminated soil on the property boundaries and above the water table are believed to
	have been removed from the subsurfaceYes _X_No
	2. Free product contaminated soils are suspected to exist below the water tableYes _X_ No
	3. Free product contaminated soils are suspected to exist off the property boundaries. Yes X No
	D. Was the vertical and horizontal extent of contamination determined? Yes No X N/A
	E. Does soil contamination intersect ground water?YesNoX_N/A
VI.	GROUND WATER CONTAMINATION N/A
	A. Was ground water contamination found?YesNo
	ff "Yes", please answer Questions B-G.
	If "No", please answer only Question B.
	B. The highest ground water contamination at any 1 sampling location and at any 1 sampling event to date has been determined to be:
	1ppb total BTEX,ppb total non-targeted VOC
	2ppb total B/N,ppb total non-targeted B/N
	3ppb total MTBE,ppb total TBA
	4ppb(for non-petroleum substance) 5. greatest thickness of separate phase product found
	greatest thickness of separate phase product found
	6. separate phase product has been delineatedYesNoN/A
	C. Result(s) of well search
	A A surlivariable from the state of the stat
	1. A well search (including a review of manual well records) indicates that private, municipal or commercial wells do exist within the distances specified in the Score of Work. Yes. No. 140
	wells do exist within the distances specified in the Scope of WorkYesNoN/A
	2. The number of these wells identified in

	D.	Proximity of wells and contaminant plume	
		The shallowest depth of any well noted in the well search we potential path(s) of the contaminant plume(s) isfeet to for the effects of pumping, subsurface structures, etc. on thefeet from the source and its screening begans.	below grade (consideration has been given the direction(s) of contaminant migration).
		The shallowest depth to the top of the well screen for any we described in D1 above) isfeet below grade. This we	If in the potential path of the plume(s) (as if is locatedfeet from the source.
	•	The closest horizontal distance of a private, commercial or plume (as determined in D1) isfeet from the sour screening begins at a depth offeet.	municipal well in the potential path of the rce. This well isfeet deep and
	E.	E. A plan for separate phase product recovery has been included.	YesNoN/A
	F.	F. A ground water contour map has been submitted which includes theNoN/A	ne ground water elevations for each well.
	G.	3. Delineation of contamination	
		The ground water contaminants have been delineated to boundariesYesNo	MCLs or lower values at the property
		The plume is suspected to continue off the property at concent YesNo	trations greater than MCLs,
,		3. Off property access (circle one): is being sought has	beineb need can bevorcqus need
VII.	SITE	E ASSESSMENT CERTIFICATION (preparer of site assessme	nt plan - N.J.A.C. 7:148-6.3(b) &9.5(a)3]
	respo	e person signing this certification as the "Qualified Ground Water Cor ponsible for the design and implementation of the site assessment p (b)2, must supply the name of the certifying organization and certific	lan as specified in N.J.A.C. 7:14B-8.3(a) &
	and am	certify under penalty of law that the information provided decomplete and was obtained by procedures in compliate aware that there are significant penalties for submitting formation, including fines and/or imprisonment."	nce with N.J.A.C. 7:14B-8 and 9.1
	NAM	ME (Print or Type) Charles Appleby SIGNAT	
,			DATE 7-27-95
	CER		CERTIFICATION NUMBER 2056

VIII.	I. TANK DECOMMISSIONING closure plan - N.J.A.C. 7:148-9.5(rming tank decommissioning portion of							
	compliance with N.J.A.C. 7.	:14B-9.2(b)3. I am aware tha	ning activities were performed in it there are significant penalties for luding fines and/or imprisonment."							
	NAME (Print or Type) ALL S	SERVICE ENVIRONMENTAL, INC.	TURE TO T							
		523 Paula 202	9-80-93							
	COMPANY NAME (Performer of	Tark Decembrasioner)	1.80 - 12							
	•									
IX.	CERTIFICATIONS BY THE RESP	ONSIBLE PARTY(IES) OF THE FA	CILITY							
		n shall be signed by the hig acility [N.J.A.C. 7:148-2.3(c)	hest ranking individual with overall [1].							
	accurate, and complete. I		provided in this document is true, ificant penalties for submitting false, ad/or imprisonment."							
	NAME (Print or Type)J	ames Ott SIGNA	TURE TYMES OUT							
	COMPANY NAME U.S. Army Fort Monmouth DATE 9/27									
	B. The following certification shall be signed as follows [according to the requirements of N.J.A.C. 7:14B-2.3(C)2I]:									
	1. For a corporation, by a princ	cipal executive officer of at least the	level of vice president.							
		oprietorship, by a general partner or	the proprietor, respectively; or or the principal executive officer or ranking							
	elected official.	loarst or other public agency by entire	at the principal executive difficat of fanking							
			mmental officer or official at the facility as certify in B, only the certification in A							
	·	r cases; the certifications of A and B								
	"I certify under penalty of	of law that I have personally	examined and am familiar with the							
	information submitted in t	his application and all attach	ed documents, and that based on my							
			obtaining the information, I believe omplete. I am aware that there are							
		ubmitting false, inaccurate, o	r incomplete information, including							
	NAME (Print or Type)	SIGNA	TURE							
	COMPANY NAME:		DATE							

SMTH

APPENDIX C
WASTE MANIFEST



(COURT 2H2-1119

Environmental Protection and Energy.

Department of Environmental Protection and Energy
Hazardous Waste Regulation Program

CN 028, Trenton, NJ 08625-0028 NS 1801 N - 2012 Virtual

CN 028, Trenton, NJ 08625-0028 NS 1801 N - 2012 Virtual

Form Approved. OMB No. 2000 033. Expires 9-30-94

UNIFORM HAZARDOUS 1. Generator's US EPA ID No. WASTE MANIFEST WTO/170032/1722/7/8/017	2. Page 14. sinformation in the shaded areas (
NWS-EAKLE Code 016	NAME OF THE PARTY
Generator's Phone (4/7) 5777 25/5 US EPA ID Number 8. US EPA ID Number	
THE PARTY OF THE P	C. Shale time to LIDE SET 1747
P. Designated Facility Name and Site Address populated 10.	
Casts Protank	
3209 W. Mill Rd. 108360 CO 13 MAN 3 W T N A 4 4 0 0 5 6 6 3 3	
11. US DOT Description (Including Proper Shipping Name, Hazard Class, and ID Number) HM	Type Ouaritty William William
Combustible Liquid, N.O.S.	H-X/KITD
Den of the second equations a serial resident and the second seco	
Chora es set anomas processes and an application of the set of the	when the contract with the contract of the con
Construction of the second control of the se	The state of the s
Sign of the second seco	militario de la major de como de la como de
77 CAdditional Descriptions for Materials Listed Above & LUMPS	K. Handing Codes for Wastes Listed Above 38 400
The first in the second state of the second	<u>essorate de la la</u>
b. 15. Special Handling Instructions and Additional Information	
24 hour emergency response telephone 1(98577.2000 CFI 0672F2 E.R.G. 127	CAPPLY DEH-ENV.
16. GENERATOR'S CERTIFICATION: I hereby declars that the contents of this consignment are fully and accurate classified packed, marked, and labeled, and are in all respects in proper condition for transport by highway government regulations.	iv described above by proper shipping name and are y according to applicable triamational and mational
TO THE REPORT OF THE PROPERTY	NA SECTION OF THE PROPERTY OF
economically practicable and that I have selected the practicable method of treatpent, styrage, or discessal curre trung threat to human health and the environment; OR, if I am a small quantity generator, I have made a country the sear relationship process of the sear relationship of the search	1 11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
TO THE TANK OF THE PROPERTY OF	Month: Day Jear Month: Day Month: Day Jear Month: Day Month: Day Month: Day Mo
Primed/Typed Name	Month Day Year
18. Transporter 2 Acknowledgement of Receipt of Materials Signature Signature	
19. Discrepancy Indication Space comport process and the part of the state of the s	
et al ferri de la companie de la com	The state of the s
20 Facility Owner or Operator, Certification of necept of hazardous materials covered by this manifest except as n	oted in Item 19. 7
of Kolf and Color	Day Van Month Day Car



APPENDIX D SOIL ANALYTICAL DATA PACKAGE

Report of Analysis U.S. Army, Fort Monmouth Environmental Laboratory NJDEPE Certification # 13461

Client: U.S. Army

DEH, SELFM-EH-EV

Bldg. 167

Ft. Monmouth, NJ Ø77Ø3

Lab. ID #: 1238.1-.11

Sample Rec'd: 07/09/93

Analysis Start: 07/09/93

Analysis Comp: 07/09/93

Analysis: 418.1 (TPH)

Matrix: Soil

Analyst: S. Hubbard

✓ NJDEPE UST Reg.#: 00192477- 4 TBR

TMS #: Emergency Removal.

NJDEPE Case #:

Location #: Bldg. # 8004

Lab ID.	Description	%Solid	Result MDL (mg/Kg)
1238.1	Site A #	98	ND 3.3
1238.2	Site B #	92	93.0 3.3
1238.3	Site C #	. 88	ND 3.3
1238.4	Site D #	90	5.5 3.3
1238.5	Site E #	89	ND 3.3
1238.6	Site F #	92	ND 3.3
1238.7	Site G #	96	ND 3.3
1238.8	Site H #	90	ND 3.3
1238.9	Site I #	96	ND 3.3
1238.10	Site J #	88	ND 3.3
1238.11	Site K #	98	ND 3.3
м. ві.	METHOD BLANK	100	ND 3.3

1238.11 DUP = 100%; 1238.11 SPIKE = 80%

Brian K. McKee

Laboratory Director



				P.O. #:						,	Chain	or Custody	ł
Project #:				Sampler:		•	Date /		Analu			Start	::
Customer: DEH- Environmental				Site Hame: Bldy 8004 - UST Site Assessm			7/8/93	1935	//			Finis	sh:
Phone: x2624				037 3/72 773/25/74			<u> </u>		1 / /	/ /	/ / /	Prese	rvation Method
Lab ID	Sample Number	Ш	/Time	Customer Sample Location/ID Numbe		ple	# of Bottles	_/ * \/			HAU-	Remarks]
12	38.1	7/8/23	1425	Site A	Si			X		_ _	.VD		
	1,2		1426	В		.		<u> </u>		_	NP		
	.3		1427			1	1	X			NO		<u> </u>
	, 4		1428	D			l	X					
	. 5		1429	٤				X		_ _	_ NO		<u></u>
	, 6		1430	F				<u> </u>			_ NO		ļ
	,7		1431	G									
	- 8		1432	Н				X		_ _			.
	,9		1433	I			(X			No		
	.10		1444	J		,		X					
	· . II	V	1425.	K Duplicate of						_ll_			<u>_</u> _
Re	inguished	By (signat	Jre) Date / Time		ved E	By (signa	ature)	Shippe	ed By:			
	inquished		_		05) //	or Lab I		•		10ate / Tim	z	·
Not	e: A draw of cus	ing d tody.	epicti	ng sample location	should	be a	ttached	or draw	un on tl	he rev	erse side (of this ch	ain
SAI	-ENV COC	form	01	Page		_ of	/	Pages	5	Rev. P	Date: 02	8pr 93	

Sarah & De Williarel Guly 9, 1993 Blank (93 M/) R. 9992 675 (168 M/) 135 (321 M/)

1238.1

---- 1238.2

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1238.6

1238.7

· 1238.8

. 1238-9

. 1238.10

. 1238.11

.1238.11 DUP

1238, 17 Spike-